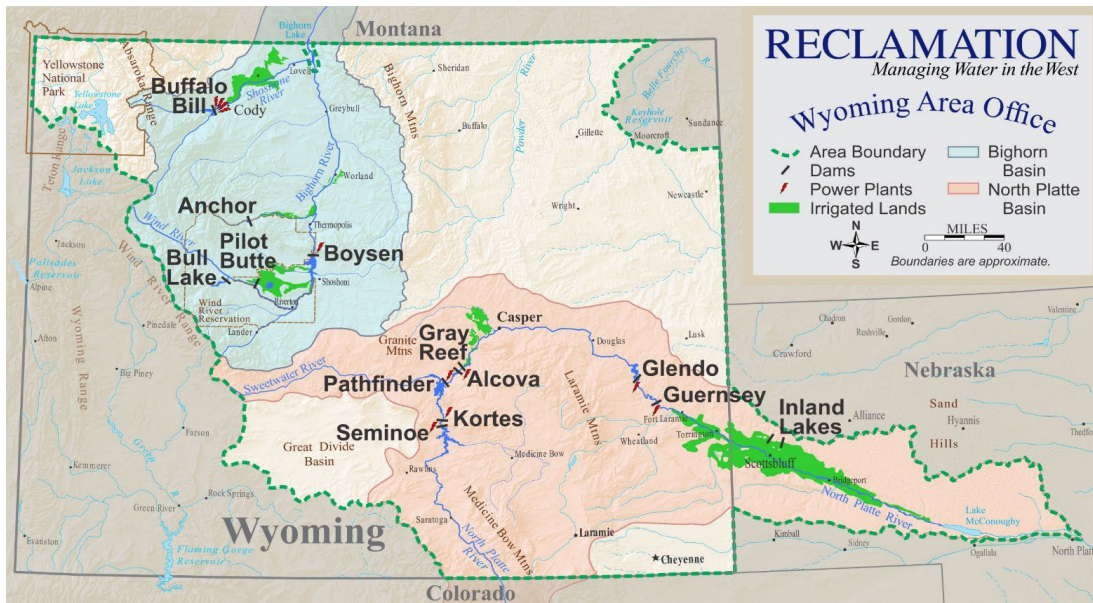




BUREAU OF RECLAMATION

North Platte River Basin Water Supply and Utilization Report Wyoming Area Office Report for June 2026



The Wyoming Area Office of the Bureau of Reclamation is responsible for the operation of Reclamation reservoirs in Wyoming east of the Continental Divide except for Keyhole Reservoir. Four off-stream reservoirs in Nebraska commonly referred to as the Inland Lakes also fall within the Wyoming Area. The North Platte River Basin Reservoirs have a combined storage capacity of 2,800,000 acre-feet. The major reservoirs in the Shoshone and Wind/Bighorn Basins have a combined storage capacity of 1,600,000 acre-feet.

Report for June 2026
WATER SUPPLY AND UTILIZATION REPORT
NORTH PLATTE RIVER BASIN
WYOMING AREA OFFICE

This report concerns the operation of Reclamation facilities in the North Platte River River Basins.

Reclamation defines a water year as the time period of October 1 through September 30. Water year is abbreviated in this report as W. Yr.

Other organizations furnished information for the Water Supply and Utilization Report. Their cooperation is greatly appreciated.

This report is available on the Internet and can be accessed by following these steps:

- 1. Log on to the Missouri Basin and Arkansas-Rio Grande-Texas Gulf Regions Home Page at <http://www.usbr.gov/gp>**
- 2. Select Water Operations.**
- 3. Select Water Management Information.**
- 4. Select Water Supply Report.**
- 5. Under North Platte River Basin, select the current report or reports from the previous 12 months.**

NORTH PLATTE RIVER BASIN INFLOW

June Inflow and Historical Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026 ⁶	30 Yr. Avg. ⁵	30 Yr. Med. ⁵	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminoe	30.2	278.5	269.8	11%	138.3	275.0	319.9
Pathfinder ^{1,2}	1.8	16.4	12.0	15%	-4.2	11.6	37.6
Glendo ³	0.5	20.9	13.8	4%	13.6	5.0	58.9
Guernsey ⁴	-6.2	3.7	1.6	NA	3.1	1.3	6.7
System Total	26.3	319.5	297.2	9%	150.9	292.9	30.0

¹ It is assumed that there is no gain between Seminoe and Kortes Dams.

² River gain between Kortes and Pathfinder Dams.

³ River gain between Pathfinder and Glendo Dams.

⁴ River gain between Glendo and Guernsey Dams.

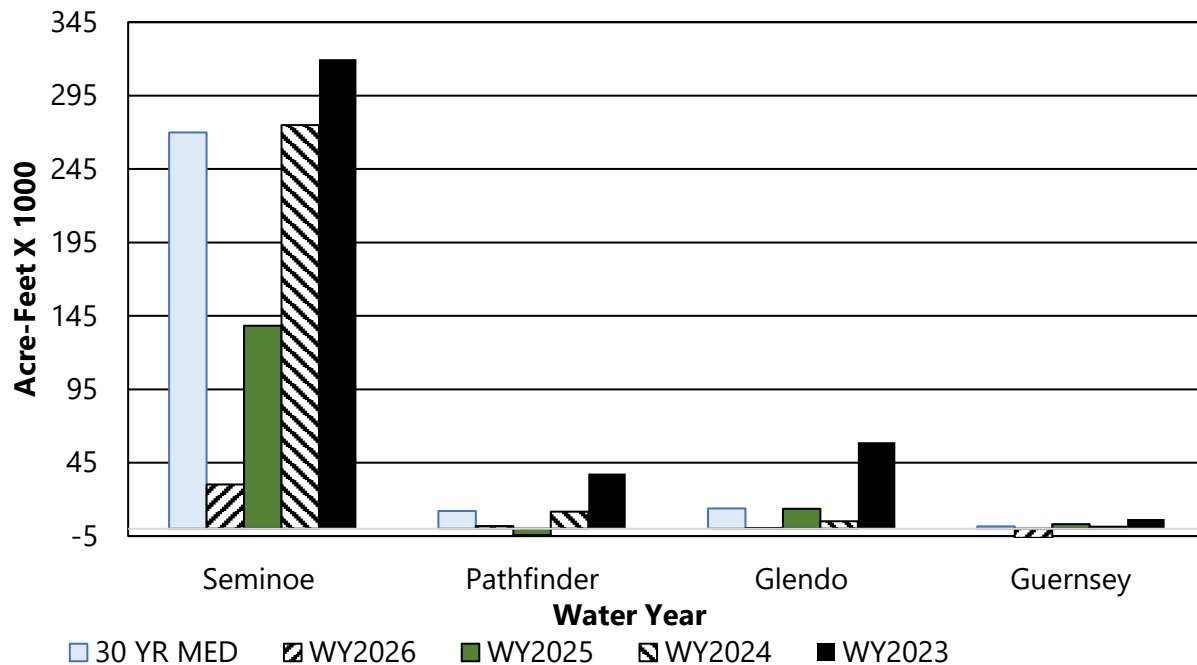
⁵ 30 year average and median. (1996-2025)

⁶ W. Yr. 2026 covers the period October 1, 2025 to September 30, 2026.

June Accumulated Water Year Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026 ⁶	30 Yr. Avg. ⁵	30 Yr. Med. ⁵	% of Med.
Seminoe	332.8	807.5	801.2	42%
Pathfinder ^{1,2}	12.5	89.8	85.9	15%
Glendo ³	51.5	196.2	178.4	29%
Guernsey ⁴	-0.1	30.1	27.0	NA
System Total	396.6	1123.6	1092.5	36%

JUNE NORTH PLATTE RIVER BASIN RESERVOIR INFLOW



NORTH PLATTE RIVER BASIN OUTFLOW

June Outflow and Historical Outflows, values in 1,000 acre-feet

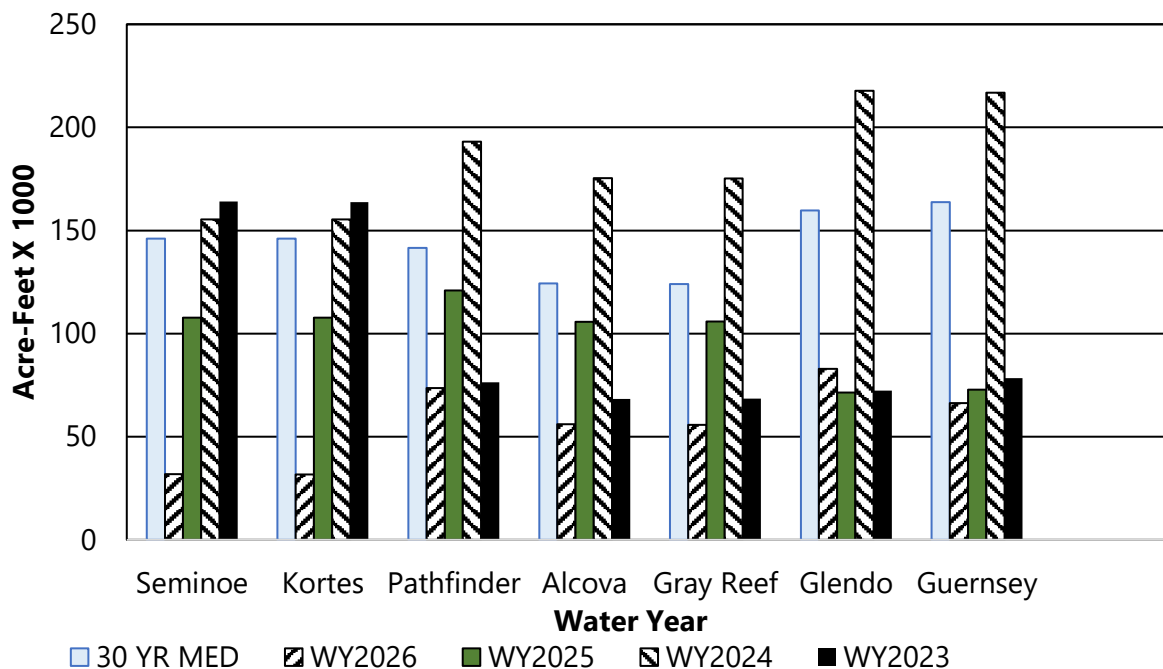
Reservoir	W. Yr. 2026	30 Yr. Avg. ¹	30 Yr. Med. ¹	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminole	31.8	178.4	146.0	22%	107.8	155.4	164.1
Kortes	31.8	178.4	146.0	22%	107.8	155.4	163.8
Pathfinder	73.6	175.0	141.5	52%	121.0	193.1	76.4
Alcova	56.0	160.0	124.3	45%	105.7	175.4	68.4
Gray Reef	55.8	159.9	124.0	45%	105.8	175.3	68.5
Glendo	82.9	175.1	159.7	52%	71.5	217.8	72.4
Guernsey	66.3	178.1	163.8	40%	72.8	216.8	78.4

¹ Average and median are based on the 1996-2025 period.

June Accumulated Water Year Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ¹	30 Yr. Med. ¹	% of Med.
Seminole	319.1	673.2	610.1	52%
Kortes	319.0	673.0	797.5	40%
Pathfinder	345.0	583.5	527.3	65%
Alcova	309.4	556.6	495.4	62%
Gray Reef	309.0	556.2	495.1	62%
Glendo	93.7	383.8	317.1	30%
Guernsey	67.6	386.2	315.7	21%

JUNE NORTH PLATTE RIVER BASIN RESERVOIR OUTFLOW



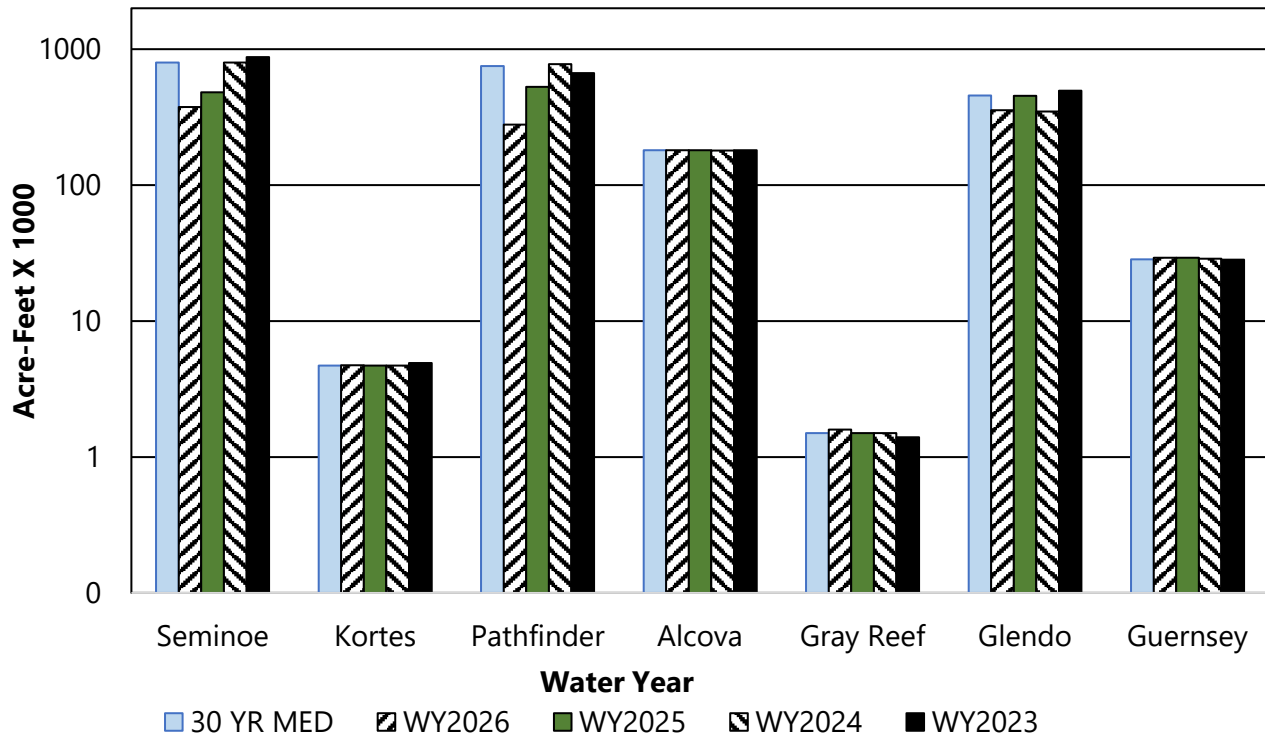
NORTH PLATTE RIVER BASIN RESERVOIR STORAGE

June Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ¹	30 Yr. Med. ¹	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023	Total Conservation Storage Capacity	Percent of Capacity
Seminole	374.8	737.0	797.8	47%	482.7	798.8	875.5	1017.3	37%
Kortes	4.7	4.8	4.7	101%	4.7	4.7	4.9	4.7	101%
Pathfinder	278.0	712.2	751.8	37%	527.3	777.9	667.3	1070.0	26%
Alcova	180.8	180.6	180.6	100%	180.7	179.7	180.4	184.4	98%
Gray Reef	1.6	1.5	1.5	106%	1.5	1.5	1.4	1.8	88%
Glendo	355.4	465.8	455.7	78%	454.8	347.5	495.3	492.0	72%
Guernsey	29.2	29.4	28.5	103%	29.3	28.7	28.3	45.6	64%
Total	1224.6	2131.3	2220.6	55%	1680.9	2138.8	2253.1	2815.8	43%

¹ Average is based on the 1996-2025 period.

JUNE NORTH PLATTE RIVER BASIN RESERVOIR STORAGE



INLAND LAKES RESERVOIR STORAGE

June Storage, Historical Storage, and Storage Capacity in acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ⁵	30 Yr. med. ⁵	% of Med	Total Storage Capacity
Lake Alice	4,271	5,932	6,183	69%	11,034 ¹
Little Lake Alice	392	347	345	114%	1,166 ²
Lake Winters Creek	383	1,034	1,130	34%	1,746 ³
Lake Minatare	22,473	46,376	50,136	45%	58,795 ⁴

1 At Elevation 4182.0

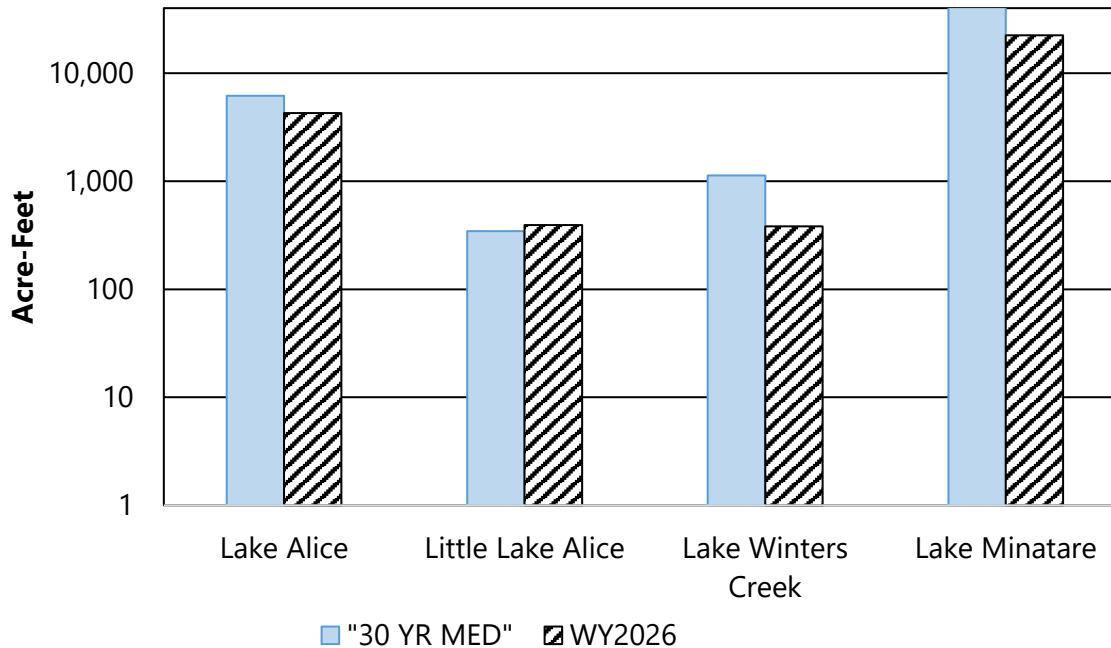
2 At Elevation 4139.0

3 At Elevation 4129.0

4 At Elevation 4125.0

5 30 year average. (1996-2025)

JUNE INLAND LAKES RESERVOIR STORAGE



NORTH PLATTE RIVER BASIN RESERVOIR STORAGE OWNERSHIP

June Ownership Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ⁷	30 Yr. Med. ⁷	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023	Total Conservation Storage Capacity	Percent of Capacity
Kendrick	654.2	966.6	1025.2	64%	779.5	903.0	966.8	1201.7	54%
North Platte ¹	471.8	911.7	1043.5	45%	757.7	1060.3	1098.1	1115.6	42%
Glendo	94.8	149.8	166.9	57%	132.6	160.5	168.3	171.7	55%
Inland Lakes ²	0.0	0.0	0.0	NA	0.0	0.0	0.0	46.0	0%
Cheyenne ^{3,4}	1.5	2.3	1.7	91%	2.5	2.5	5.0	15.7	10%
PacifiCorp ⁵	1.6	1.8	2.0	82%	2.0	1.7	2.0	2.0	82%
Other ⁶	0.7	98.6	13.0	5%	6.6	10.7	12.9	N/A	N/A

1 This includes North Platte Guernsey and North Platte Pathfinder.

2 Water stored temporarily in mainstem facilities for later transfer to the Inland Lakes. This table does not reflect water currently stored in the Inland Lakes.

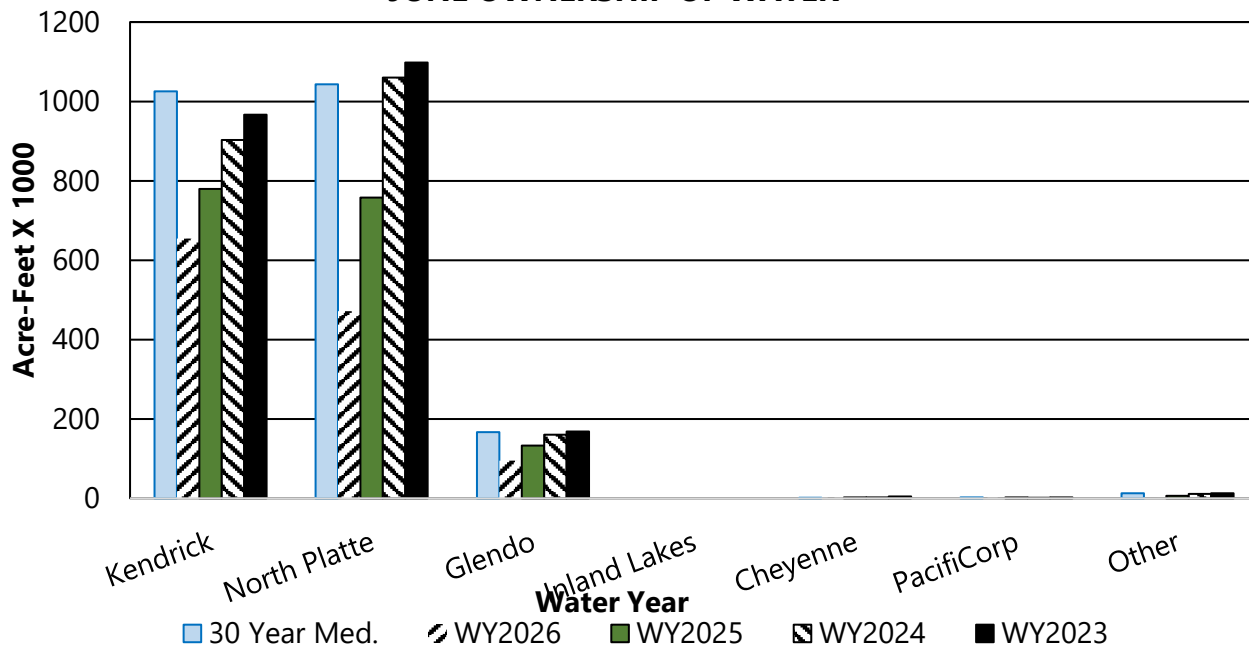
3 The City of Cheyenne has a storage contract to store water in Seminoe Reservoir by exchange of Upper North Platte Basin water through a system of trans-basin diversions.

4 Cheyenne ownership was increased to 15,700 AF on March 13, 2009 as a result of Amendment No. 1 to Contract No. 06XX6A0062.

5 PacifiCorp has a storage contract to store water in Glendo Reservoir for Dave Johnston Powerplant.

6 Water which is captured in the re-regulation space of Glendo in addition to storage rights, Operational water account, and replacement of evaporation losses is labeled as 'Re-regulation of Natural Flow' per Wyoming Board of Control Order Docket Number I-2000-3-8 in water Division Number One. In accordance with 2022 Natural Flow and Ownership Procedures, the Operational account can contain up to 15,000 acre-feet. On June 30, 2026, the Operational account contained 667 Acre-feet, the Re-Regulation space contained 0 Acre-feet.

JUNE OWNERSHIP OF WATER



NORTH PLATTE RIVER BASIN GROSS GENERATION

June Gross Generation and Historical Generation in Giga Watt Hours

Powerplant	W. Yr. 2026	30 Yr. Avg. ²	30 Yr. Med. ²	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 20242
Seminole	3.6	21.8	22.7	16%	13.8	25.3	26.9
Kortes	5.2	20.4	21.8	24%	16.4	27.2	21.1
Fremont Canyon ¹	13.2	33.7	35.0	38%	30.9	45.4	20.7
Alcova	7.4	18.2	17.3	43%	14.8	24.6	9.0
Glendo	7.8	16.1	15.3	51%	7.6	21.4	6.2
Guernsey	2.2	3.7	3.6	N/A	1.1	4.1	3.3

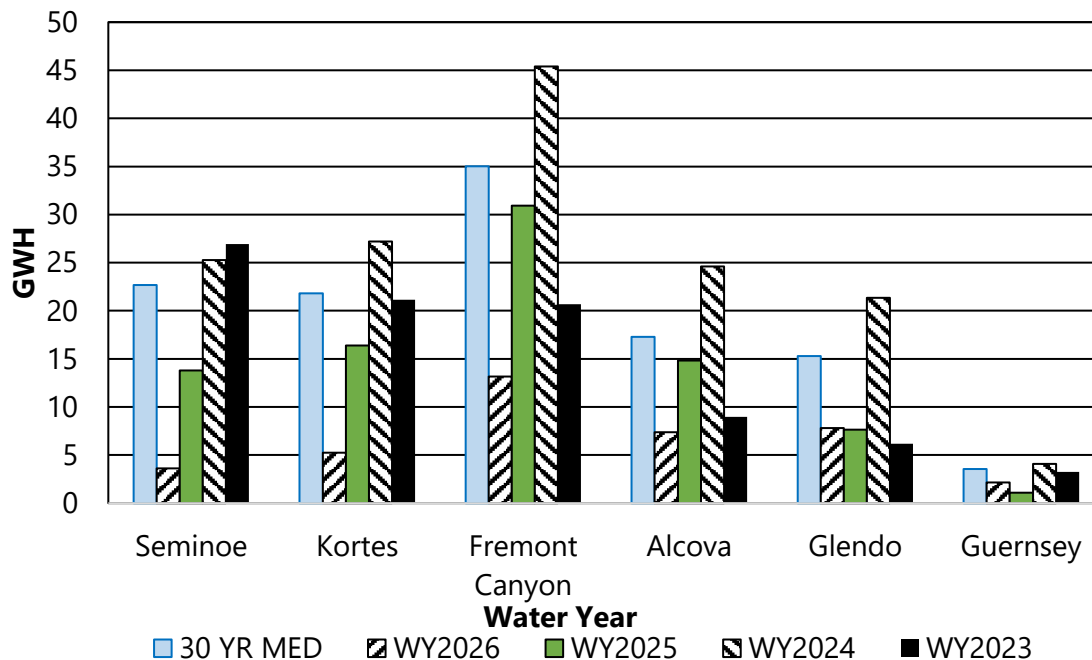
1 The powerplant for Pathfinder Dam is Fremont Canyon.

2 Average is based on the 1996-2025 period.

June Accumulated Gross Generation Water Year in Giga Watt Hours

Powerplant	W. Yr. 2026	30 Yr. Avg. ²	30 Yr. Med. ²	% of Med.
Seminole	32.6	92.1	90.3	36%
Kortes	44.5	95.5	95.5	47%
Fremont Canyon ¹	72.7	128.8	120.1	61%
Alcova	33.0	63.9	61.9	53%
Glendo	7.8	35.7	31.5	25%
Guernsey	2.2	4.1	8.9	24%

JUNE NORTH PLATTE RIVER GROSS GENERATION



NORTH PLATTE ESTIMATED APRIL-JULY RUNOFF

(1000 acre-feet)

Forecast Points	July 1, 2026 Forecast of April-July Runoff			30 Yr. April-July Runoff Avg. ²	30 Yr. Apr - Jul Runoff Med. ²	Expected % of Med.	Comparative Actual April - July Runoff		
	Reasonable Maximum ¹	Expected	Reasonable Minimum ¹				W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminole Reservoir	181	166	163	705	643	26%	351	630	969
Sweetwater River Above Pathfinder Reservoir	11	9	9	51	41	22%	27	46	112
Alcova to Glendo	13	15	12	135	121	12%	48	98	227
Total	205	190	184	891	805	24%	426	774	1308

¹ The probability is estimated to be 9 chances in 10 that the actual volume will fall between the reasonable minimum and reasonable maximum.

² Average and median is based on the 1996-2025 period.

(1000 acre-feet)

Forecast Points	July 1, 2026 Forecast of April-July Runoff Chance of Exceeding						30 Yr. Apr - Jul Runoff Avg. ²	30 Yr. Apr - Jul Runoff Med. ²
	95%	75%	50%	% of Avg	25%	5%		
Seminole Reservoir	163	165	166	24	172	181	705	643
Sweetwater River Above Pathfinder Reservoir	9	9	9	18	10	11	51	41
Alcova to Glendo Gain	12	14	15	11	14	13	135	121